

Scout Report sent out

☒

Noted in the NID File

☒

Location map pinned

☐

Approval or Disapproval Letter

☐

Date Completed, P. & A, or  
operations suspended

Pin changed on location map

☐

Affidavit and Record of A & P

☐

Water Shut-Off Test

☐

Gas-Oil Ratio Test

☐

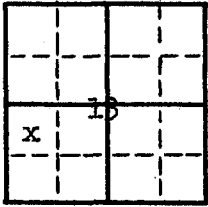
Well Log Filed

☐

Send copy letter releasing bond to,  
Frank Insurance Agency  
180 East South Street  
att. Mr. Gelder

(SUBMIT IN DUPLICATE)

LAND: Venton-Lewis



**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

STATE CAPITOL BUILDING  
SALT LAKE CITY 14, UTAH

Placer Claim .....  
Fee and Patented .....☐  
State .....☐  
Lease No. ....  
Public Domain .....☐  
Lease No. ....  
Indian .....☐  
Lease No. ....

## SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		
	<input type="checkbox"/>		
	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 22, 1958

Well No. 3-A is located 2590 ft. from ~~XXXX~~S line and 402 ft. from ~~XXXX~~W line of Sec. 13

NW 1/4 SW 1/4 Sec. 13      41 S.      12 W.      S. L. B. & M.  
(1/4 Sec. and Sec. No.)      (Twp.)      (Range)      (Meridian)

Virgin Oil Field      Washington      Utah  
(Field)      (County or Subdivision)      (State or Territory)

The elevation of the derrick floor above sea level is 3601 feet.

A drilling and plugging bond has been filed with .....

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Unsuccessful in recovering tubing, rods and pump from No. 3 well.

Propose to drill new well 12 feet East of said No. 3 well, to be designated as No. 3-A.

Drill 10 inch hole to approximately 80 feet, run and cement 8 inch casing at 80 feet, bringing cement to surface.

Drill 7-3/4 inch hole to approximately 558 feet. Objective, Virgin Lime from approximately 540 to 558 feet.

Test for production.

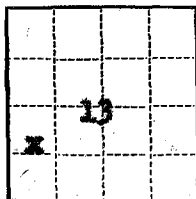
I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Midway Petroleum Company

Address P. O. Box 37 By E. R. Barchwell

Hurricane, Utah Title Manager

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office S. L.  
Lease No. Venton - Lewis  
Unit Placer Claim filed  
prior to 1910

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 22, 1958

Well No. 3-4 is located <sup>1672</sup>~~2570~~ ft. from XX  
S line and <sup>176</sup>~~402~~ ft. from XX  
W line of sec. 13  
NW 1/4 SW 1/4 Sec. 13 41 S. 12 W. S. L. E. & M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Virgin Oil Field Washington Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 3601 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Unsuccessful in recovering tubing, rods and pump from No. 3 well.

Propose to drill new well 12 feet East of said No. 3 well, to be designated as No. 3-4.

Drill 10 inch hole to approximately 80 feet, run and cement 8 inch casing at 80 feet, bringing cement to surface.

Drill 7-3/4 hole to approximately 558 feet. Objective, Virgin Line from approximately 540 to 558.

Test for production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Midway Petroleum Company

Address P. O. Box 37

Hurricane, Utah

By E. R. Barshwell

Title Manager

January 23, 1958

Midway Petroleum Company  
P. O. Box 37  
Hurricane, Utah

Attention: E. R. Bardwell, Manager

Gentlemen:

This is to acknowledge receipt of your notice of intention to drill Well No. 3-A, which is to be located 2590 feet from the south line and 402 feet from the west line of Section 13, Township 41 South, Range 12 West, SE1/4, Washington County, Utah.

Please be advised that approval to drill the above mentioned well cannot be granted until a drilling and plugging bond has been submitted in accordance with Rule C-4(c), and a plat is submitted in accordance with Rule C-4, General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

*Enc: Bond Forms*

CRF:en

cc: Don Russell  
USGS, Federal Bldg.  
Salt Lake City, Utah

February 13, 1958

Mr. E. R. Bardwell  
P. O. Box 37  
Hurricane, Utah

Dear Mr. Bardwell:

Today we received a notice of intention to drill from you to re-work Well No. 9, located 200 feet from the south line and 4160 feet from the east line of Section 12, Township 41 South, Range 12 West, SEEM, Washington County, Utah. Please be advised that a notice of intention to re-work this well has already been filed by Burley M. Jones of Las Vegas, Nevada.

After checking over our files we find that the same thing has taken place with Well No. 17, located 200 feet from the south line and 3212 feet from the east line of Section 12, Township 41 South, Range 12 West, SEEM, Washington County.

It would be greatly appreciated if you would advise this office as to which of you is going to re-work this well.

Also, we are still waiting to hear from you relative to our request for a drilling and plugging bond prior to spudding in Well No. 3-A, located 2590 feet from the south line and 402 feet from the west line of Section 13, Township 41 South, Range 12 West, SEEM, Washington County, Utah.

Please advise.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
SECRETARY

CBF:en

cc: Burley M. Jones  
Box 1735, Las Vegas, Nevada  
Don Russell, USGS  
Fed. Bldg, Salt Lake City, Utah

MIDWAY PETROLEUM COMPANY

General Offices

HURRICANE, UTAH  
P. O. Box 37  
TELEPHONE 4581

6069 SUNSET BOULEVARD  
HOLLYWOOD 28, CALIFORNIA  
HOLLYWOOD 7-3039

GRAND JUNCTION  
COLORADO

February 24, 1958

Mr. Cleon B. Feight, Secretary  
Oil & Gas Conservation  
State Capitol Building  
Salt Lake City 14, Utah

Dear Mr. Feight:

On or about January 16, 1958, Mr. Burley M. Jones designated myself (E.R. Bardwell) as operator to perform the required work on the lands covered by the Federal OIL & GAS LEASE, SERIAL No. 033712 A. This designation of operator was accepted by Mr. D. F. Russell, District Engineer of the United States Geological Survey and the notices of intentions were therefore filed with your office by myself as operator.

I am sorry for the delay in answering your request regarding the No. 3-A well, located in the Northwest quarter of the Southwest quarter of Section 13, Township 41 South, Range 12 West. I am somewhat confused, but will do the best I can.

As you know, there is a difference of opinion as to who has jurisdiction over this area. This land has been held under a Placer Claim since 1907 and notice of discovery was filed prior to 1910 and the property has produced oil when a market was available since discovery.

The question of jurisdiction was discussed with Mr. Russell and your Mr. C. A. Hauptman at my home about the 21st of January, 1958, where it was conceded that the U. S. G. S. had jurisdiction. At that time I delivered to Mr. Russell and Mr. Hauptman a notice of intention to re-drill No. 3 well, but after further discussion and explanation that we had tried to clean out the said No. 3 well, but found that the rods were so fouled up in the casing, that it was impossible to fish them out and that our thought was, as the hole was crooked and bearing to the East, that we could drill alongside the No. 3 well and re-enter same before reaching bottom. Mr. Russell and Mr. Hauptman said this would constitute the drilling of a new well and I was then requested by them to file a notice of intention to drill a new well, to be designated No. 3-A. This notice was mailed the same day to the U. S. G. S.

and to your office. On January 30, 1958, I received a letter from Mr. Russell, notifying me of his change of opinion regarding jurisdiction and stating that the rulings and procedures of your office should be complied with.

I then received notice from you that you could not approve the notice of intention until a suitable bond was filed. Not wishing to do anything that would conflict with the action pending to secure a patent by the owners of the placer claim, I contacted their attorney, Mr. Hanley, which was delayed as he was out of town for several days, and he then advised me that he wished to reserve his opinion for the present.

However we now feel that the jurisdictional question does not involve us and would like to have the matter settled so far as we are concerned and will readily comply with the requirements of your office.

In the meantime the well No. 3-A has been properly completed and placed on production. Our plan was successful as we re-entered the No. 3 well at a depth of 536 feet and the well is now producing approximately ten barrels of crude oil per day. If you still require a bond to be filed for the drilling or abandonment of the No. 3-A well, we will secure and file said bond immediately.

I assure you this will not happen again, as the patent should be issued in a short time and there will then be no question regarding jurisdiction. I will appreciate any assistance you can give in this matter, as I am much pressed for time, having to take care of all matters myself and am now trying to arrange for the drilling of a test well in this area.

I am sending under separate cover an authentic map covering the area and showing in red the lands held by us or in process of being acquired. I am also sending a sample, which was requested by Mr. Hauptman, of the producing area in the shallow wells. This sample came out of Walklin No. 4 well, from the depth of 563 to 576 feet. This well is located in the NE $\frac{1}{4}$  NW $\frac{1}{4}$  Se. 13., Township 41 South, Range 12 West.

Yours very truly,

*E. R. Bardwell*  
E. R. Bardwell

OK  
Cox

February 27, 1958

Mr. E. R. Bardwell  
Midway Petroleum Company  
P. O. Box 37  
Hurricane, Utah

Dear Mr. Bardwell:

Thank you for your letter of February 24, 1958.

Please be advised that it will be necessary for you to immediately file a bond for Well No. 3-A. In order to save you duplication and money, we suggest that you have a bond made out to include all private land, by description, that you own or lease in the Virgin Field.

We are enclosing some of our bond forms for your use.

Please note, that regardless of the status of land: Federal Public Domain, State, Indian or Fee, the approval of this commission is required before the drilling of any well is commenced.

Also, please note that in view of the fact that we had already approved the notices of intention to drill Wells No. 9 and 17, in Section 12, T. 41 South, R. 12 West, Washington County, submitted by Burley M. Jones, it was not necessary for you to duplicate these notices.

We hope to hear from you in the immediate future.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT  
SECRETARY

CHF:en

Encl.



CLINE, WILSON & CLINE  
ATTORNEYS AT LAW

SAM CLINE  
MILFORD, UTAH  
E. VANCE WILSON  
FILLMORE, UTAH  
HAROLD CLINE  
MILFORD, UTAH

Milford, Utah,  
March 7th, 1958.

Mr. Cleon B. Feight,  
Secretary - Utah State Oil & Gas Conservation Commission,  
Utah State Capitol Bldg.,  
S.L.C.

My dear Mr. Feight:

I am counsel for Midway Petroleum Company (E. R. Bardwell) of Hurricane, Utah, and there has been turned to me by Mr. Bardwell considerable correspondence between himself and the Oil and Gas Conservation Commission concerning reports, notices of intention to drill, etc., in connection with their leases in Washington County.

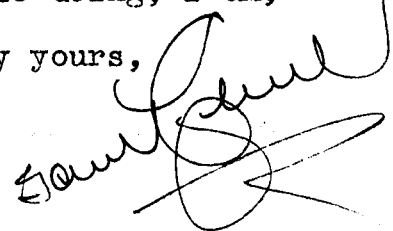
Mr. Bardwell is confused as to what appears to be a conflict of jurisdiction between the State Oil and Gas Commission and the Federal Government, since the wells in question are and more likely will be drilled on ground not privately owned but held under placer locations.

There is no disposition upon the part of my client to avoid proper rules and regulations and I can assure you he will comply with any recommendations I shall make to him. However, my knowledge of oil and gas matters leaves much to be desired and I hesitate to advise Mr. Bardwell until I have had an opportunity to study the correspondence and the rules and regulations, and rules of practice and procedure issued by your commission and then to discuss the matter with you personally. I expect to be in Salt Lake City within the next ten days or so, but in any event sometime during the month of March, and when there I will call you on the phone and make an appointment to see you. I would like to discuss the various matters involved and as set forth in your letters to Mr. Bardwell, and when I am informed in detail of what is necessary and required I am sure such things will be done with dispatch. May I ask that you please hold this matter in abeyance until I can confer with you. Thanking you for so doing, I am,

Very truly yours,

vmb-C.

CC: Mr. E. R. Bardwell  
Hurricane, Utah.

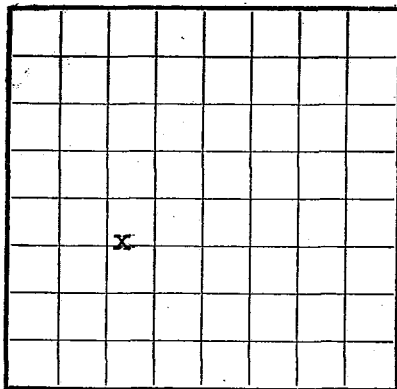


12

71-K  
5-7

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**

State Capitol Building  
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

To be kept Confidential until \_\_\_\_\_  
(Not to exceed 4 months after filing date)

## LOG OF OIL OR GAS WELL

Operating Company Midway Petroleum Company Address P. O. Box 37, Hurricane, Utah  
Lease or Tract Venton Lease - Placer Claim Field Virgin Oil Field State Utah  
Well No. 3-A Sec. 13 T. 41S R. 12W Meridian S.L. County Washington  
Location 1815 ft. N of S Line and 402 ft. E of W Line of Section 13 Elevation 3601  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed E. B. Bardwell

Date May 2, 1958

Title Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling January 8, 1958, 19\_\_\_\_ Finished drilling January 28, 1958

### OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 547 to 558 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

### IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

### CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>		<u>Welded</u>	<u>NTC</u>	<u>80' 6"</u>	<u>Plain</u>				

### MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>80' 6"</u>	<u>15</u>			

### PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

### SHOOTING RECORD

# MUDGING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	80' 6"	15			

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_  
 Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		10% Gelatin	100#	1/27/58	558	558

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet  
 Cable tools were used from -0- feet to 558 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing January 29, 1958

The production for the first 24 hours was 128 barrels of fluid of which 30% was oil; 70% emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

Preston Bradshaw \_\_\_\_\_, Driller \_\_\_\_\_, Driller  
 \_\_\_\_\_, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	Sandy clay
20	25	5	Boulders
25	50	25	Red shale
50	76	26	Red shale
76	91	15	Grey lime
91	108	17	Red shale
108	123	2	Grey lime
123	130	7	Hard grey shale
130	133	3	Hard blue lime
133	162	29	Hard brown shale
162	177	15	Grey lime
177	181	4	Brown shale
181	184	3	Grey lime
184	243	59	Red shale
243	473	230	Red shale
473	479	6	Hard brown sandy lime
479	491	12	Greylime
491	499	8	Grey shale
499	505	6	Grey lime
505	508	3	Chocolate shale
508	526	18	Grey lime
526	533	7	Grey lime
533	545	12	Grey lime, oil show
545	553	8	Grey lime, sandy, oil showing
553	558	5	Light yellow lime.

(OVER)

*E. J. Page*  
*to page 2*

**MAY 5 1958**

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for  
January 1962

Agent's address 914 Kearns Building Company HUROCO, Inc.

Salt Lake City, Utah Signed [Signature]

By George C. Morris, Attorney

Phone DA 8-0501 Agent's title Operator

Venton Lease placer claims

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SW Sec. 13	41S	12W	3A	SI				Shut in.

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for August, 19 62

Agent's address 914 Kearns Building  
Salt Lake City, Utah

Company HUROCO, Inc.  
Signed R. A. Oles By [Signature]  
Attorney

Phone DA 8-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SW Sec.13	41s	12w	<u>TA</u>	SI				Shut in.

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
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STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for

February, 1963

Agent's address 914 Kearns Building  
Salt Lake City, Utah

Company HUROCO, INC.

Signed R. A. Oles By [Signature]

Atty.

Phone DA8-0501

Agent's title Operator

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SW Sec. 13	41S	12W	3A	SI				Shut. in.

NOTE: Report on this form as provided  
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STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for March, 1963

Agent's address 914 Kearns Building  
Salt Lake City, Utah

Company HURCO, INC.

Signed R. A. Oles By [Signature]  
Atty.

Phone DA 8-0501

Agent's title Operator

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SW Sec. 13	41S	12W	3A	SI				Shut in. ✓

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
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WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for April, 1963.

Agent's address 914 Kearns Building Company HUROCO, INC.  
Salt Lake City, Utah Signed R. A. Oles By [Signature] Attorney  
Phone DA 8-0501 Agent's title Operator

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NW SW Sec. 13	41S	12W	3A	SI				Shut in.

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

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GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for  
May, 1963

Agent's address 914 Kearns Building  
Salt Lake City, Utah

Company HUROGO, INC.

Signed R.A. Oles By [Signature]

Attorney

Phone DA8-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<i>NW</i> <del>SE</del> SW  Sec. 13	41S	12W	3A	SI				Shut in.

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SI-Shut In D-Dead  
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WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease VirginThe following is a correct report of operations and production (including drilling and producing wells) for  
June, 1963.Agent's address 914 Kearns Building Company HUROCO, INC.Salt Lake City, UtahSigned R. A. Oles By [Signature]

Attorney

Phone DA 8-0501Agent's title OperatorState Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW Sec. 13	41S	12W	3A	SI				Shut.in.

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for

July, 1963.

Agent's address 914 Kearns Building

Company HUROCO, INC.

Salt Lake City, Utah

Signed R.A. Oles By [Signature]

Attorney

Phone DA8-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
<b>NE SW</b> <b>Sec. 13</b>	<b>41S</b>	<b>12W</b>	<b>3A</b>	<b>SI</b>				<b>Shut in</b>

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for August, 1963.

Agent's address 914 Kearns Building Company HUEROO, INC.

Salt Lake City, Utah Signed R.A. Oles By [Signature]

Phone DA 8-0501 Agent's title Operator

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW Sec. 13	41S	12W	3A	SI				No. of Days Produced Shut in

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas, Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for  
September, 1963

Agent's address 914 Kearns Building

Company HUROC, INC.

Salt Lake City, Utah

Signed R.A. Oles By [Signature]

Attorney

Phone DA 8-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW Sec. 13	41S	12W	3A	SI				No. of • Days Produced  SHut in

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for  
October, 19 63

Agent's address 914 Kearns Building  
Salt Lake City, Utah

Company HUROCO, INC.

Signed R. A. Oles By [Signature]  
Attorney

Phone DA 8-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 13	41S	12W	3A	SI					Shut in

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

**STATE OF UTAH**  
**OIL & GAS CONSERVATION COMMISSION**  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for

**November**....., 19**63**..

Agent's address 914 Kearns Building

Company HUROCO, INC.

**Salt Lake City, Utah**

Signed **R.A. Oles** By *[Signature]*

**Attorney**

Phone DA 8-C501

Agent's title **Operator**

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
NE SW								No. of Days Produced	
Sec. 13	41S	12W	3A	SI					Shut in

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

**\*STATUS:** F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for  
December, 1963

Agent's address 914 Kearns Building Company HUROCO, INC.

Salt Lake City, Utah Signed R.A. Oles By [Signature]

Phone DA 8-0501 Agent's title Operator Attorney

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW Sec. 13	41S	12W	3A	SI				No. of Days Produced  Shut in

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virginia

The following is a correct report of operations and production (including drilling and producing wells) for January, 1964.

Agent's address 914 Kearns Building Company HUROCO, INC.

Salt Lake City, Utah Signed R.A. Oles By *R.A. Oles*  
Attorney

Phone DA 8-0501 Agent's title Operator

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW									
Sec. 13	41S	12W	3A	SI					Shut in

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing      P-Pumping      GL-Gas Lift  
SI-Shut In      D-Dead  
GI-Gas Injection      TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for

February 19 64

Agent's address 914 Kearns Building Company NUROCO, INC.

Salt Lake City, Utah

Signed R. A. Oles By

Phone ..... DA 8-0501

Agent's title **Operator**

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
NE SW								No. of Days Produced	
Sec. 13	41S	12W	3A	SI					Shut in

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

\*STATUS: F-Flowing      P-Pumping      GL-Gas Lift  
SI-Shut In      D-Dead  
GI-Gas Injection      TA-Temp. Aban.  
WI-Water Injection

FILE IN DUPLICATE

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
Salt Lake City 14, Utah

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for

March, 19 64.

Agent's address 914 Kearns Building

Company HUROCO, INC.

Salt Lake City, Utah

Signed R.A. Oles By [Signature]

**Attorney**

Phone 328-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
NE SW Sec. 13	41S	12W	3A	SI				Shut in

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1964

Agent's address 914 Kearns Building

Company NUROCO, INC.

Salt Lake City, Utah

Signed R. A. Oles By [Signature]

Attorney

Phone 328-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 13	41S	12W	3A	SI					Shut in ✓

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

## Salt Lake City 14, Utah

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State. Utah County. Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for

..... May, ....., 1964 .....

Agent's address 914 Kearns Building

Company **HUROCO, INC.**

Salt Lake City, Utah

Signed R.A. Oles By [Signature]  
Attorney

Phone .....328-0501

Agent's title Operator

State Lease No. .... Federal Lease No. .... Indian Lease No. .... Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
13	41S	12W	3A	SI					Shut in

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

**\*STATUS:** F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for June, 19 64

Agent's address 914 Kearns Building  
Salt Lake City, Utah

Company HUROCO, INC.

Signed R.A. Oles By [Signature]  
Attorney

Phone 328-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
NE SW Sec. 13	418	12W	3A	SI					Shut in

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

**Salt Lake City 14, Utah**

## REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for

July....., 1964

Agent's address 914 Kearns Building

Company **NUROCO, INC.**

Salt Lake City, Utah

Signed R.A. OLES BY

**Attorney**

Phone 328-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
NE 3W Sec. 13	41S	12W	3A	SI				No. of Days Produced	Shut in

**NOTE:** Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for

August, 1964

Agent's address 914 Kearns Building

Company HUROCO, INC.

Salt Lake City, Utah

Signed R. A. Oles By [Signature]  
Attorney

Phone 328-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
NW NE SW SEC. 13	41S	12W	3A	SI				Shut in.

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for  
September, 19 64

Agent's address 914 Kearns Building

Company HUROCO, INC.

Salt Lake City, Utah

Signed R. A. Oles By [Signature]  
Attorney

Phone 328-0501

Agent's title Operator

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
<u>NE SW</u> <u>Sec. 13</u>	<u>41S</u>	<u>12W</u>	<u>3A</u>	<u>SI</u>					<u>Shut in.</u>

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for  
October, 19 64.

Agent's address 914 Kearns Building  
Salt Lake City, Utah

Company HUROCO, INC.

Signed R. A. Oles By [Signature]  
Attorney

Phone 328-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced
<u>NE SW</u> <u>Sec. 13</u>	<u>41S</u>	<u>12W</u>	<u>3A</u>	<u>SI</u>				<u>Shut in.</u>

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

15  
H.

SA.

Copy Held

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Washington Field or Lease Virgin

The following is a correct report of operations and production (including drilling and producing wells) for

November, 1964

Agent's address 914 Kearns Building  
Salt Lake City, Utah

Company HUROC, INC.

Signed R. A. Oles By [Signature]  
Attorney

Phone 328-0501

Agent's title Operator

State Lease No. \_\_\_\_\_ Federal Lease No. \_\_\_\_\_ Indian Lease No. \_\_\_\_\_ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)
NE SW Sec. 13	41S	12W	3A	SI				Shut in.

NOTE: Report on this form as provided  
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

\*STATUS: F-Flowing P-Pumping GL-Gas Lift  
SI-Shut In D-Dead  
GI-Gas Injection TA-Temp. Aban.  
WI-Water Injection

12-5-85

TEL WITH WES  
355-8028.

AT

TRYING TO GET FEE #3A OFF  
THE ORPHAN LIST.

415, 12W, 13 WASH

43-053-15575.

WES SAID HE WOULD CHECK ON  
BEHALF OF DELAID. HE THINKS  
THEY MAY NOW HOLD THE  
LEASE.

SUSPENSE FOR FOLLOW UP

12-13-85

*John*

I believe this well ~~is~~<sup>is</sup> controlled

by Titan Oil, <sup>485-6359</sup> (Pulsipher /  
Zion Crude Oil)

- this well is included (within 50'  
of #3C which was recently  
~~reworked~~ reworked by Empire  
Capital) on the 5M lease

355-8028

WES PETTINGILL

- however, Del Rio may be the  
new Operator of this  
lease!

- plate welded over the top  
of hole

- no indication that the well  
has been properly  
plugged

DS 11-4-85



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangarter  
Governor

Dee C. Hansen  
Executive Director

Dianne R. Nielson, Ph.D.  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340

December 6, 1991

To: R. J. Firth  
D. T. Staley  
J. L. Thompson  
S. L. Schneider

From: Lisha Romero

Re: Wells listed under N0000/Unknown Operator on Fee and State leases.

All wells previously listed under N0000/Unknown Operator on Fee and State leases, have been changed back to the last known operator, based on information obtained from the well files. Wells that are currently in Shut-In, OPS, or TA status have been assigned Entity numbers. Bond availability has been reviewed for wells on Fee land. Operator's with unplugged wells will now show up on the monthly turnaround report under the last known operator, except for those wells with TA or OPS status. However, due to the fact that the majority of these operators no longer exist, and the fact that the wells have been in unknown operator status for several years, the operator's addresses have been X'd out to prevent mailing of the monthly report.

My intentions are to follow-up with St. Lands/Ed Bonner on lease cancellations, assignments & bonding for wells drilled on State leases.

The Tax Commission will be notified of these changes, and asked to continue to hold off on any action until DOGM advises otherwise.

I hope this change assists in determining future action regarding the unplugged wells within the state. I have attached information for your review. Please advise me of any additional steps to take.

FEE LEASES

Associated Energy Corp./P0061

Broadhead, M.D./N9745

Burnham Oil Co./P0531

Caltah Oil Company/P0397

Carbon Emery Producers/P0126

D & D Oil Co./P0794

Delta Petroleum & Energy/P0032

H.M. Byllesby & Co./P0215

Midway Oil & Refining Co.

Milagro Energy Resources/N2590

Rancho Energy Corp./N3970

Taylor & Taylor/P0561

Tomlinson, Sid/P0795 (Well Stat/TA - No Monthly Report)

Vanco Oil Co./P0411

Zepco Inc./P0791 (Well Stat/OPS - No Monthly Report)

Zion Oil Co. of Nevada/P0792



355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. ● (801-538-5340)

Page 1 of 1

**Operator name and address:**

• MIDWAY OIL & REFINING CO.  
XXXXXXXXXXXXXXXXXXXXXXXXXXXX  
XXXXXXXXXXXXXXXXXX XX 99999 9999  
ATTN: XXXXXXXXXXXXXXXXXXXXXXXX

Utah Account No. P0793

Report Period (Month/Year) 11 / 91

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location	Oil (BBL)			Gas (MSCF)	Water (BBL)	
FEE #3-A				MNKP				
4305315575 11290 41S 12W 13								
TOTAL								

Comments (attach separate sheet if necessary) \_\_\_\_\_

I have reviewed this report and certify the information to be accurate and complete. Date \_\_\_\_\_

Authorized signature \_\_\_\_\_ Telephone \_\_\_\_\_

**PLEASE COMPLETE FORMS IN BLACK INK**



**GRAND CONT.**

P0794/D & D Oil Co.

43-019-15001/Sec. 24, T. 21S, R. 23E - Fuller #1 - SOW

Prop. TD 600'/Last Insp. 5-9-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

P0411/Vanco Oil Co.

43-019-16261/Sec. 24, T. 21S, R. 23E - Kenmore #3 - SOW

TD 563'/Last Insp. 5-9-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-10384/Sec. 24, T. 21S, R. 23E - Kenmore #2 - SOW

TD 573'/Last Insp. 6-4-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

43-019-16262/Sec. 24, T. 21S, R. 23E - Murray Fee #2 - SOW

TD 573'/Last Insp. 5-9-90

(See Bond File \*Vanco Oil Company, D & D Oil Company, Dan Vanover)

**SUMMIT**

P0795/Tomlinson, Sid

43-043-30049/Sec. 30, T. 1S, R. 6E - Gerald Young Ranch & Livestock  
#1 - TA - TD 1956'/Last Insp. 8-13-91

(8-1-89 Voluntary Bond Forfeiture/Combined Oil & Gas - Savings  
Certificate #27016/\$5,000 Deposited in DOGM Account #5816)

**UINTAH**

P0215/H. M. Byllesby & Co.

43-047-15102/Sec. 5, T. 13S, R. 20E - #2 Byllesby - SGW

TD 8514'/Last Insp. 8-2-90

(Surety #8882365/\$5,000 Issued by The Aetna Casualty & Surety Co.)

**WASHINGTON**

P0531/Burnham Oil Co.

43-053-15099/Sec. 13, T. 41S, R. 12W - Fee #3 - SOW

TD 608'/Last Insp. 4-25-89

(No Bond)

P0793/Midway Oil & Refining Co.

43-053-15575/Sec. 13, T. 41S, R. 12W - Fee #3-A - SOW

TD 558'/Last Insp. 3-18-87

(Surety #8215471/\$5,000 Issued by Northwestern National Ins. Co.)

P0561/Taylor & Taylor

43-053-16007/Sec. 14, T. 41S, R. 12W - Fee #4 - SOW

TD 545'/Last Insp. 4-25-89

(No Bond)

# MEMORANDUM

TO: FILE  
 THRU: DON STALEY  
 FROM: MIKE HEBERTSON  
 DATE: 25-FEB-1997  
 RE: WELL STATUS VIRGIN FIELD UTAH

*JK, PST*

In order to close the books on the Virgin Field project the following information needs to be noted in the database.

The wells listed below are either all plugged or should be considered as plugged, as they can no longer be located using any known method. The date of plugging for these wells is considered to be April 9, 1996.

<u>Operator</u>	<u>Well Name</u>	<u>API Number</u>
1. International	Scaritt #1	43-053-30037
2. Utah Parks	State #5	43-053-20402
3. Utah Parks	State #10	43-053-20392
4. Utah Parks	Fee #9	43-053-11395
5. Utah Parks	State #8	43-053-20394
6. Burnham Oil	Fee #0	43-053-20338
7. Burnham Oil	Fee #3	43-053-15099
8. Burnham Oil	Fee #6	43-053-20348
9. Utacal Oil	Fee #4	43-053-20424
10. Utacal Oil	McMullin #1	43-053-20412
11. Burnham Oil	Fee #4	43-053-20344
12. Utacal Oil	Miller #0	43-053-20488
13. Utah Parks	#11	43-053-11393
14. Utah Parks	#2	43-053-30011
15. Burnham Oil	#7	43-053-20346
16. Utacal Oil	#9	43-053-20408
17. Utah Parks	#6	43-053-20398

In addition to the above list of wells plugged by the State of Utah, the Federal Government has plugged the Following wells:

1. Taylor & Taylor	Fee #1	43-053-16007
2. Utah Parks	#1	43-053-30010
3. Virgin Oil	Virgin Fed #9	43-053-16535
4. <del>Midway Oil</del>	Fee #3A	43-053-15575
5. Diamond Oil	Fee #1	43-053-20546
6. Diamond Oil	Fee #B-2	43-053-20544
7. Taylor Oil	Fee #2	43-053-11213
8. Stubbs & Glade	Virgin #1	43-053-11468

The purpose of this memo is to indicate that there are no known wells in Virgin Oil Field that are not plugged or cannot be found. The Scarritt #1 was ~~not Plugged and should be sent to Water Rights to be converted to a water well~~ *assumed by*

*landowner for use as a water well. O&G records should reflect as a PA status.*